

Those Who Favor Fire

An odyssey of flaring in Texas

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ENDNOTES

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THOSE WHO FAVOR FIRE – ENDNOTES

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- 27 TEX. STATE CEMETERY, *supra* note 25.
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- 46 *Id.* at 305 (citing Internal Railroad Commission memo).
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- 48 See *id.*
- 49 See *id.*
- 50 See *id.*
- 51 *Id.* at 306.
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- 53 Prindle, *supra* note 3, at 307.
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- 55 *R.R. Comm'n v. Sterling Oil & Refin. Co.* 218 S.W.2d 415, 415–16 (Tex. 1949) (quoting VERNON'S ANN. CIV. ST. tit. 102, art. 6008, § 7(1)(a)–(d)).
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- 75 *Id.* at 176–77.
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- 78 See Crenshaw, *supra* note 61; Prindle, *supra* note 3.
- 79 Prindle, *supra* note 3, at 301.
- 80 *Id.*
- 81 See *id.*
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- 83 *Id.*
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- 144 *Id.*
- 145 *Id.* at 1, 3, 10.
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- 227 TEX. STATE CEMETERY, *supra* note 25.
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- 240 U.S. ENERGY INFO. ADMIN., TEXAS NATURAL GAS VENTED AND FLARED (2022), <https://www.eia.gov/dnav/ng/hist/n9040tx2M.htm>.
- 241 Christian, *supra* note 219.
- 242 Flaring volumes provided via open records request with Texas Railroad Commission (on file with the author). See BAKER HUGHES, NORTH AMERICA RIG COUNT (2021), <https://rigcount.bakerhughes.com/na-rig-count>. Rig count timing is delayed four months to reflect the lag between spud and completion. See Laura Zachary, *The Estimated Effects of a Fed. Leasing Pause: A Review of the Modeling Consensus and Why a 2020 Study by Timothy J. Considine Fails to Compute*, (June 15, 2021), https://www.wilderness.org/sites/default/files/media/file/Considine%202020%20L%20Zachary%20review_15%20June%202021.pdf (noting that “[o]nce a well is spud (drilling begins), an average of 4 months passes before first production begins”).
- 243 See U.S. ENERGY INFO. ADMIN., HENRY HUB NATURAL GAS SPOT PRICE (2022), <https://www.eia.gov/dnav/ng/hist/rngwhhd.htm>.